

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet 7
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter In Unit
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-13-63 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA ✓ State of Fee Land _____

LOGS FILED

Driller's Log 8-19-63
 Electric Logs (No.) No Log Run
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Subsequent Report of Spandauer

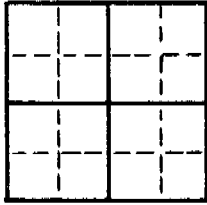
CDW

4-30-90

They will send a copy of the Unit Agreement.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Copy H L.C.

Fee and Patented.....☐
 State
 Lease No. ~~0-025~~
 4-07300
 Public Domain☒
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....
Notice of Intention to Abandon Well.....	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 20, 1963

Range Creek Unit

Well No. 2 is located 1730 ft. from {N} line and 2115 ft. from {EX} line of Sec. 27

18 SE/4 NW/4 Sec. 27 17S 16E 6th

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

W.C. Emery Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is NA feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

T.D. 1000'. Mesaverde test. Will set ^{1000'} ~~100'~~ of 5 1/2" and cmt to surface.
 Will spud as soon as possible after approval. ✓

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Pacific Natural Gas Exploration Company
C/O Southern Union Production Company
 Address 1434 Fidelity Union Tower By J. J. Fowler
Dallas 1, Texas Title Authorized Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

SOUTHERN UNION PRODUCTION COMPANY

FIDELITY UNION TOWER

DALLAS 1, TEXAS

May 21, 1963

Utah Oil and Gas Conservation Commission
Room 310, New House Building
Salt Lake City, Utah

Sirs:

An Application to Drill the Range Creek Unit No. 2, Emery County, Utah is enclosed.

Sincerely,

SOUTHERN UNION PRODUCTION COMPANY

J. J. Fowler
J. J. Fowler

Agent for Pacific Natural Gas Exploration Company

JJF:jd

CC: Mr. L. S. Muenchink
Mr. T. A. Johnson -
Pacific Natural Gas Exploration Co.

110

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO

July 29, 1963

Utah Oil and Gas Conservation Commission
Room 310, New House Building
Salt Lake City, Utah

Sirs:

Enclosed please find five (5) copies of "Supplementary Well History" covering Pacific Natural Gas Exploration Company's Range Creek No. 2 well, located in Section 27, Township 17 South, Range 16 East, Emery County, Utah.

Yours very truly,

SOUTHERN UNION PRODUCTION CO.

D. G. Macy
D. G. Macy

Agent for Pacific Natural Gas Exploration Co.

DGM:ml

Encls.

cc: Mr. Paul J. Clote
Pacific Natural Gas Expl. Co.
Attn: Mr. T. A. Johnson
Pacific Natural Gas Expl. Co.
Attn: Mr. Darwin Quigley

(SUBMIT IN DUPLICATE)

LAND:

27	0	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented ☐
State ☐
Lease No. U-07300
Public Domain ☐
Lease No.
Indian ☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History..... <input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 29, 1963

Range Creek

Well No. 2/ is located 1730 ft. from {N} line and 2115 ft. from {W} line of Sec. 27

SE/4 NW/4 Sec. 27 17-S 16-E 6th

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

W.C. Emery Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is NA feet.

A drilling and plugging bond has been filed with _____.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spud 9:00 A.M., July 21, 1963 with Cable Tool. Set 60 ft. of 13-3/8" Conductor Pipe at 64 ft. Drilled 12-1/2" hole to 101 ft.

Set 98.5 ft., 10-3/4", 32.75#, casing at 101 ft. Cemented w/200 sks regular Cement w/2% C.C. and 50 sks regular w/4% C.C. Plug down 11:00 A.M., 7/26/63.

Drilled out from under surface, hole tested dry.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Pacific Natural Gas Exploration Company
c/o Southern Union Production Company
Address P.O. Box 808 By D. G. Macy
Farmington, New Mexico Title Authorized Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

LAND OFFICE

LEASE NUMBER **7-27390**

UNIT _____

State UTAH County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 61, Range Creek Unit No. 2 Co.
Agent's address c/o Southern Union Production Company Pacific Natural Gas Exploration
P. O. Box 888, Farmington, New Mexico Signed D. G. Macy
Phone 325-3577 Agent's title Petroleum Engineer

[illegible]

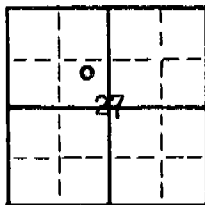
NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented ☐
State ☐
Lease No.
Public Domain ☐
Lease No. U-07300
Indian ☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Range Creek
Well No. 2/ is located 1730 ft. from N line and 2115 ft. from W line of Sec. 27
SE/4, NW/4 Sec. 27 17-S 16-E 6th P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4812 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1. Drilled out from under 10-3/4" surface pipe on 7/27/63.
2. Drilled 10" hole to total depth of 735 ft. Reached T.D. 8/11/63.
3. No shows of gas or oil to total depth. Encountered sulphur water at 728 ft.
4. Preparing to plug and abandon well. ✓

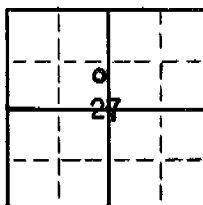
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PACIFIC NATURAL GAS EXPLORATION COMPANY
c/o Southern Union Production Company
Address P.O. Box 808 By Gilbert D. Noland, Jr.
Farmington, New Mexico Title Drilling Superintendent
Authorized Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☐
Lease No. U-07300
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 13, 1963

Range Creek
Well No. 2/ is located 1730 ft. from ~~16~~^{N} line and 2115 ft. from ~~W~~^{EX} line of Sec. 27
SE/4, NW/4 Sec. 27 17-S 16-E N.M.P.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4812 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

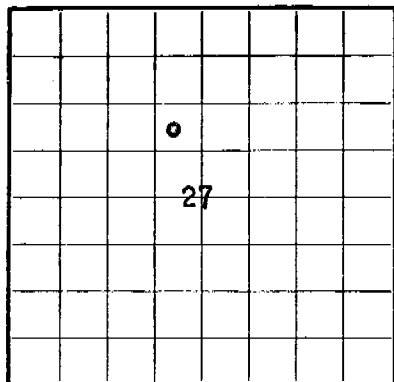
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- Total depth of well 735 ft.
- We Propose to permanently plug and abandon well by filling hole from T.D. of 735 to surface w/250 sacks cement. ✓
- Erect regulation dry hole marker.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PACIFIC NATURAL GAS EXPLORATION COMPANY
c/o Southern Union Production Company
Address P.O. Box 808 By Gilbert D. Noland, Jr.
Farmington, New Mexico Title Drilling Superintendent
Authorized Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Exploration Co.
Operating Company Pacific Natural Gas/ Address P. O. Box 808 - Farmington, N.M.
Lease or Tract Range Creek Unit Field Wildcat State Utah
Well No. 2 Sec. 27 T. 17S R. 16E Meridian 6th County Emery
Location 1730 ft. (N) of N Line and 2115 ft. (E) of W Line of Sec. 27 Elevation 4812
(Derrick floor relative to sea level)
The information given herewith is a complete and correct report of the well and all work done thereon
so far as can be determined from all available records.
Signed Gilbert D. Noland, Jr.
Date August 14, 1963 Title Authorized Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 21, 19 63 Finished drilling August 11, 19 63

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from None to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 195 to 220 (fresh) No. 3, from _____ to _____
No. 2, from 728 to 735 (Sulphur) No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From -	To -	
10-3/4	32.75	8rd.		98.5	Bell Jt.				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement		Method used	Mud gravity	Amount of mud used	
10-3/4	101 ft.	200	sx	pumping		Cemented to surface	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material.....	Size	Well plugged from T.D. of 735 ft. to surface with 250 sx 4% Gel.
------------------------	------	--

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from Surface feet to 735 feet, and from _____ feet to _____ feet

DATES

Date P & A August 13, 19 63 Put to producing P & A, 19 63

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

John W. Moore (Drlg. Cont.), Driller

Dave Turner, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	480	480	Undesignated Cretaceous ✓
480	735 T.D.	255	Castlegate and Blackhawk ✓

[OVER]

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO

August 14, 1963

Utah Oil & Gas Conservation Commission
Room 310 New House Building
Salt Lake City, Utah

Dear Sir:

Enclosed please find five (5) copies each of "Supplementary Well History", "Notice of Intention to Abandon Well", "Subsequent Report of Abandonment" and "Log of Oil or Gas Well", covering Pacific Natural Gas Exploration Company's No. 2 Range Creek Unit located in Section 27, Township 17 South, Range 16 East, Emery County, Utah.

Yours very truly,

SOUTHERN UNION PRODUCTION COMPANY



Gilbert D. Noland, Jr.
Agent for Pacific Natural Gas Exploration Co.

GDN:ml

Encls.

(SUBMIT IN DUPLICATE)

LAND:

	8	
	27	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☐
Lease No. U-07300
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
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Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Subsequent Report of Abandonment.....	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Range Creek
Well No. 2/ is located 1730 ft. from {N} line and 2115 ft. from {W} line of Sec. 27
SE/4, NE/4, Sec. 27 17-S 16-E N.M.P.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4812 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- Total depth of well 735 ft.
- Ran 2" E.U.E. tubing to T.D. 735 ft. Plugged well by circulating 250 sx. regular cement with 4% gel from T.D. to surface. Pulled 2" tubing.
- Erected regulation dry hole marker and permanently abandoned well August 13, 1963.

Approved by telephone conservation of L. S. Muennink to D. F. Russell
August 12, 1963.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PACIFIC NATURAL GAS EXPLORATION COMPANY
c/o Southern Union Production Company
Address P. O. Box 808 By Gilbert D. Noland, Jr.
Farmington, New Mexico Title Drilling Superintendent
Authorized Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

August 28, 1963

Southern Union Production Company
P. O. Box 808
Farmington, New Mexico

Attn: Gilbert D. Noland, Jr., Agent for Pacific Natural Gas
Exploration Company

Re: Well No. Range Creek Unit #2
Sec. 27, T. 17 S., R. 16 E.,
Emery County, Utah

Gentlemen:

Due to the fact that the above mentioned well was only drilled to a total depth of 735 feet, we realized that you probably did not run any electric and/or radioactivity logs for said well. However, we must have this noted by you, in writing, to keep our records accurate and complete.

Your kind attention to the above request would be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:tw

*land
m
p
ep*

SOUTHERN UNION PRODUCTION COMPANY

POST OFFICE BOX 808
FARMINGTON, NEW MEXICO

SEPTEMBER 3, 1963

THE STATE OF UTAH
OIL CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11, UTAH

ATTENTION: CLARELLA N. PECK, RECORD CLERK

RE: WELL NO. RANGE CREEK #2
SEC. 27, T 17 S, R 16 E
EMERY COUNTY, UTAH

DEAR MADAM:

AS PER YOUR REQUEST DATED AUGUST 28, 1963, FOR A WRITTEN
STATEMENT CONCERNING LOGS RUN ON THE RANGE CREEK NO. 2 WELL;
SOUTHERN UNION PRODUCTION COMPANY, AGENT FOR PACIFIC NATURAL
GAS EXPLORATION COMPANY, DID NO RUN ANY ELECTRIC AND/OR RADIO-
ACTIVITY LOGS ON THE SAID WELL.

YOURS VERY TRULY,

Gilbert D. Noland Jr.

GILBERT D. NOLAND, JR.
AGENT FOR PACIFIC NATURAL
GAS EXPLORATION COMPANY

GDN:JG

14.